

Operational Summary

Data is based on Summer to date (01/04/18 to 31/05/18)

NTS Demand

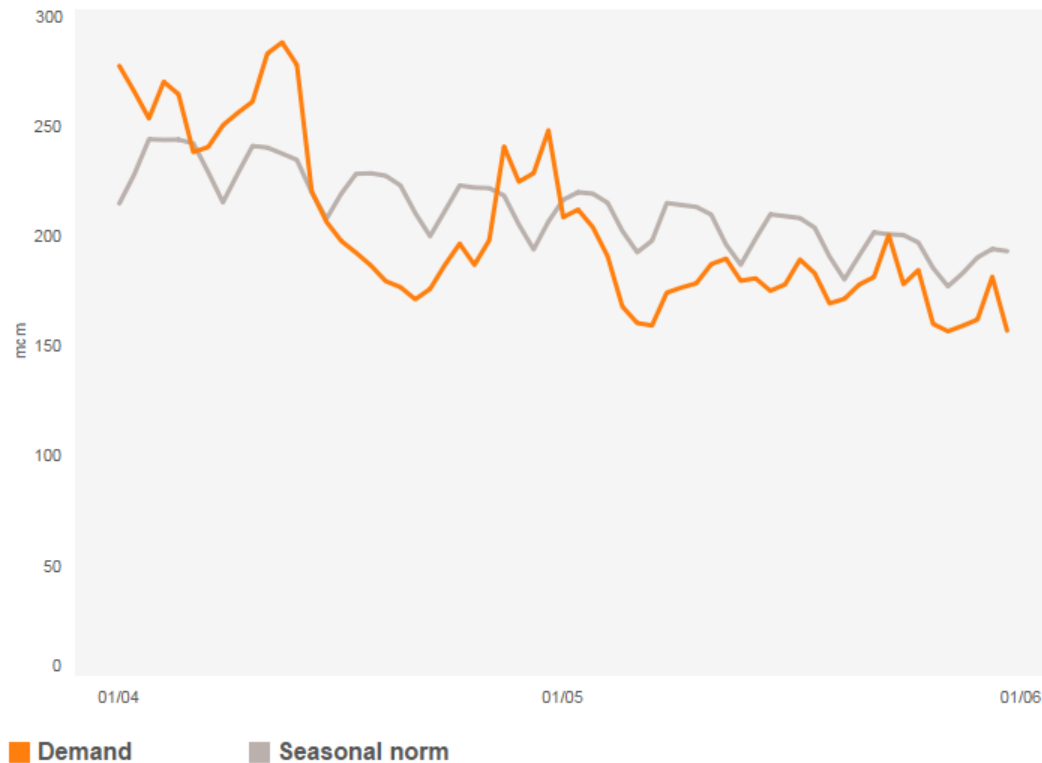
There has been

Higher than normal demand at the beginning of Summer

which has subsequently reduced and is

Now at similar levels to the normal Summer demand

NTS Demand versus seasonal norm

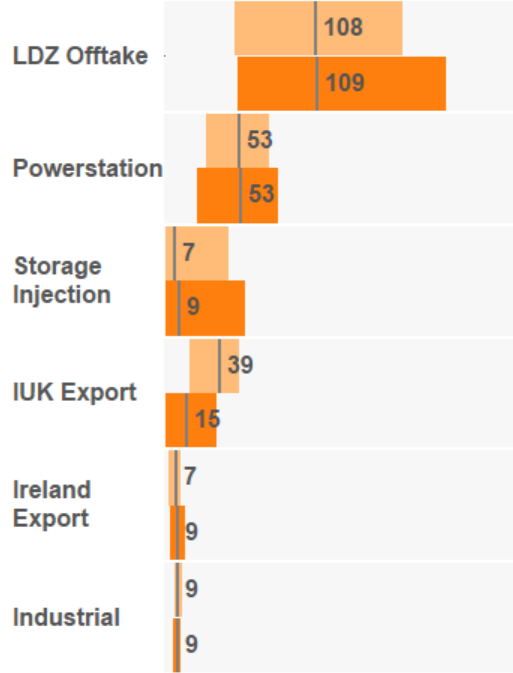


Components of NTS Demand

Compared to last Summer,
LDZ demand started high
but has now
Returned to similar levels

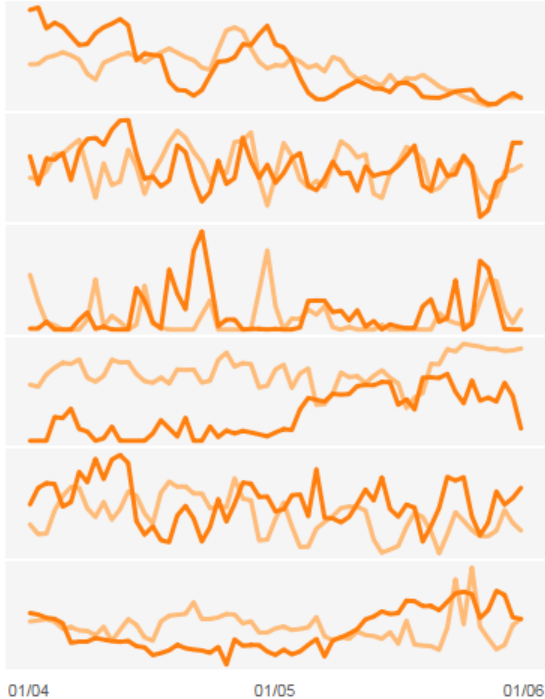
IUK exports have been relatively low

Average daily volume and range (mcm)



2017 2018

Trend versus previous year



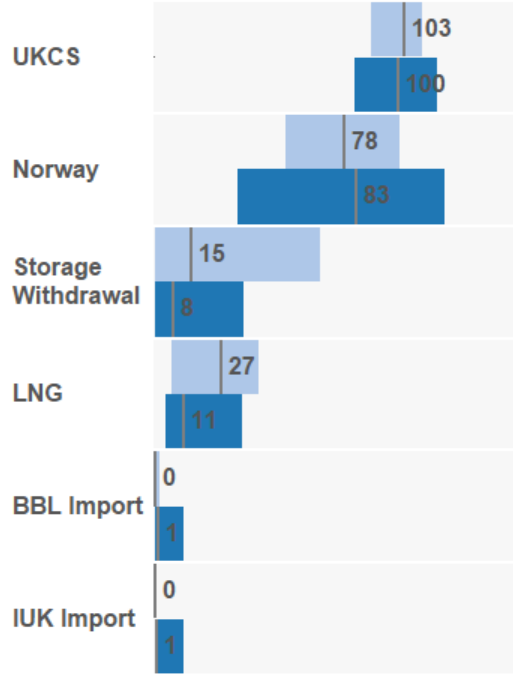
Components of NTS Supply

Compared to last Summer
**Supply from UKCS
and Norway has
been more variable**

**Supply from LNG
has reduced quite
significantly**

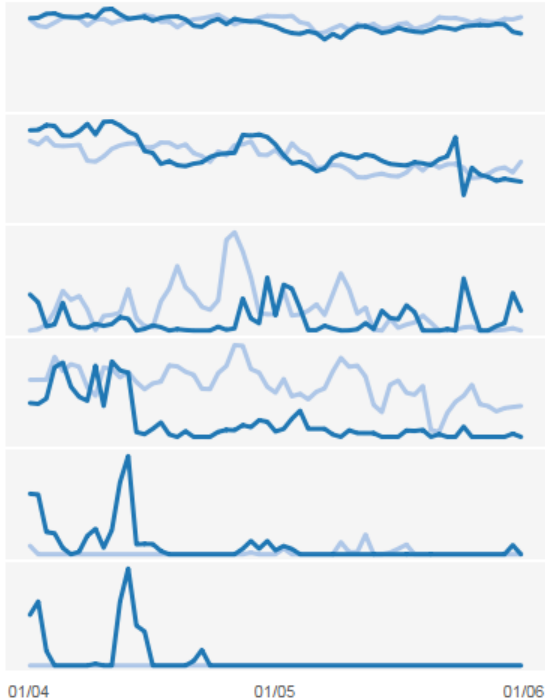
Probably due to the relatively
high prices in Asian markets

Average daily volume and range (mcm)



2017 2018

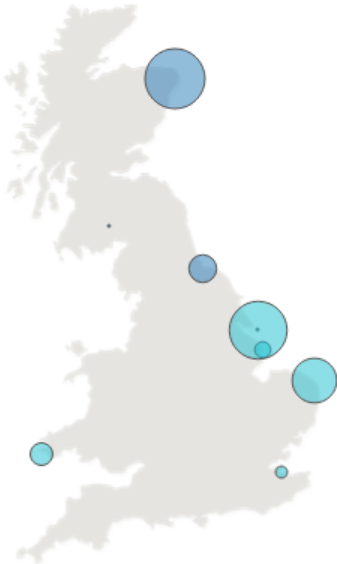
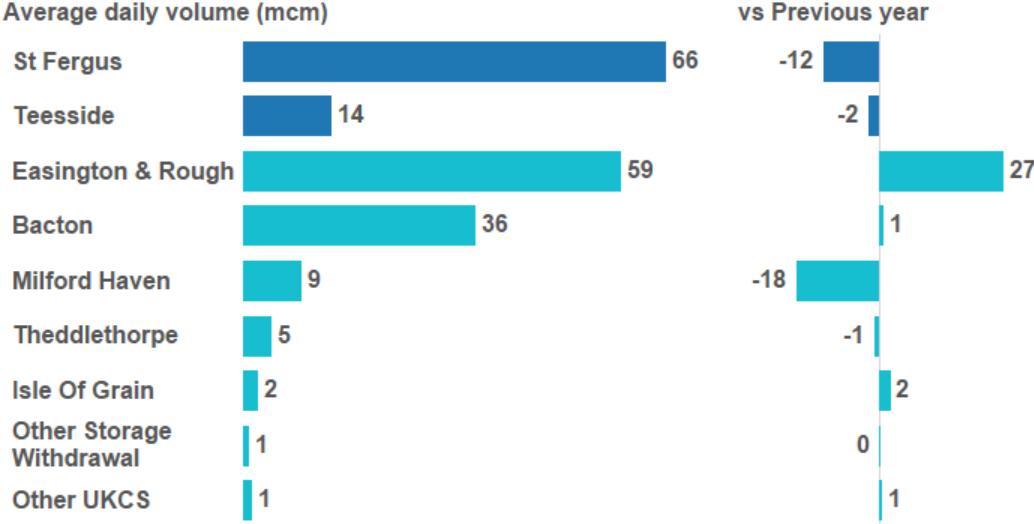
Trend versus previous year



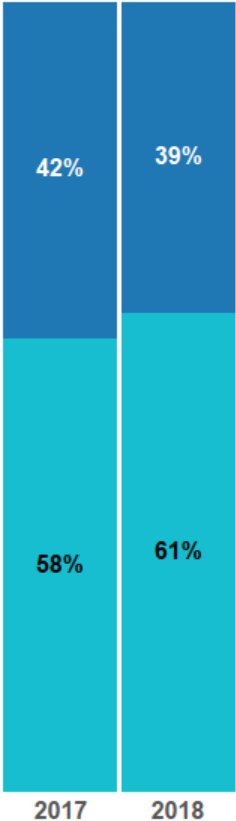
Location of NTS Supply

The location of gas coming onto the NTS has moved South

in line with the trend seen over Winter



■ North of Easington
■ Easington and South of Easington



For more information...

A slide pack containing more detail on the following areas is available on the Ops Forum section of nationalgrid.com

- Supply and Demand data
- Neutrality costs
- Capacity
- NG residual balancing actions

